

Table S33. Summary statistics for natural gas - New Mexico, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	14,171	14,814	14.617	R13,879	13,363
Gas Wells	40,119	40,244	40,578	R40,502	40,379
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	588,127	532,600	499,504	R342,339	267,759
From Oil Wells	160,649	204,342	251,149	R254,940	302,555
From Coalbed Wells	330,658	311,414	281,535	R254,085	232,012
From Shale Gas Wells	167,961	218,023	264,606	R431,302	522,583
Total	1,247,394	1,266,379	1,296,793	R 1,282,666	1,324,909
Repressuring	12,583	17,599	26,382	R47,835	28,760
Vented and Flared	21,053	19,119	24,850	R4,674	2,984
Nonhydrocarbon Gases Removed	42,117	142	416	R510	125
Marketed Production	1,171,640	1,229,519	1,245,145	R1,229,647	1,293,040
NGPL Production	86,795	88,894	93,652	R89,821	96,526
Total Dry Production	1,084,845	1,140,626	1,151,493	R 1,139,826	1,196,514
Supply (million cubic feet)					
Dry Production	1,084,845	1,140,626	1,151,493	R1,139,826	1,196,514
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	622,930	719,559	766,409	649,110	527,216
Withdrawals from Storage					
Underground Storage	24,021	21,025	6,188	12,555	22,897
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	21,147	-64,046	-85,576	R6,470	43,677
Total Supply	1,752,942	1,817,163	1,838,514	R 1,807,962	1,790,304

See footnotes at end of table.

Table S33. Summary statistics for natural gas - New Mexico, 2013-2017 - continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	245,502	247,637	250,518	R247,761	239,990
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,493,363	1,555,517	1,561,911	1,548,315	1,539,168
Additions to Storage	1,133,363	1,555,517	1,501,511	1,5 10,515	1,555,100
Underground Storage	14,077	14,010	26,085	11,886	11,146
LNG Storage	0	14,010	20,083	0	0
LIVO Storage		U	U	<u>U</u>	<u> </u>
Total Disposition	1,752,942	1,817,163	1,838,514	R1,807,962	1,790,304
Consumption (million cubic feet)					
Lease Fuel	47,018	49,521	50,478	r46,671	42,815
Pipeline and Distribution Use	8,782	8.561	8.640	R8.416	8,723
Plant Fuel	33,121	35,269	36,789	37,653	43,656
Delivered to Consumers	33,121	33,203	30,769	37,033	43,030
Residential	26.024	22.274	22 120	32,577	29,993
	36,024	32,374	33,130		
Commercial	26,790	25,693	25,038	24,954	23,624
Industrial	18,794	19,091	17,937	16,109	15,412
Vehicle Fuel	156	154	170	R107	124
Electric Power	74,817	76,973	78,337	R81,274	75,644
Total Delivered to Consumers	156,581	154,286	154,611	R 155,021	144,797
Total Consumption	245,502	247,637	250,518	₹247,761	239,990
Delivered for the Account of Others					
(million cubic feet)					
Residential	10	11	11	10	11
Commercial	11,511	11,704	11,219	11,395	10,878
Industrial	17,282	17,551	16,509		14,387
Illustrial	17,202	17,551	10,509	14,655	14,367
Number of Consumers					
Residential	572,224	574,578	578,769	582,888	586,688
Commercial	50,163	50,216	50,584	50,737	51,029
Industrial	123	118	116	111	92
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	534	512	495	492	463
Industrial	152,797	161,788	154,631	145,123	167,519
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.08	4.99	3.32	3.05	3.51
Delivered to Consumers	1.00	1.55	J.J.	5.05	3.31
Residential	8.92	10.13	8.63	8.05	9.22
Commercial	6.77	7.87	6.32	5.68	6.59
Industrial	5.58	6.18	4.62	4.18	5.06
Electric Power	4.35	4.93	3.21	3.07	3.58

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.